

Environmental Issues Related to Energy Supply and Demand

Thomas B. Cochran

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“Responsibility Energy Policy:
Our Future Depends on It”**

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Biggest Problem

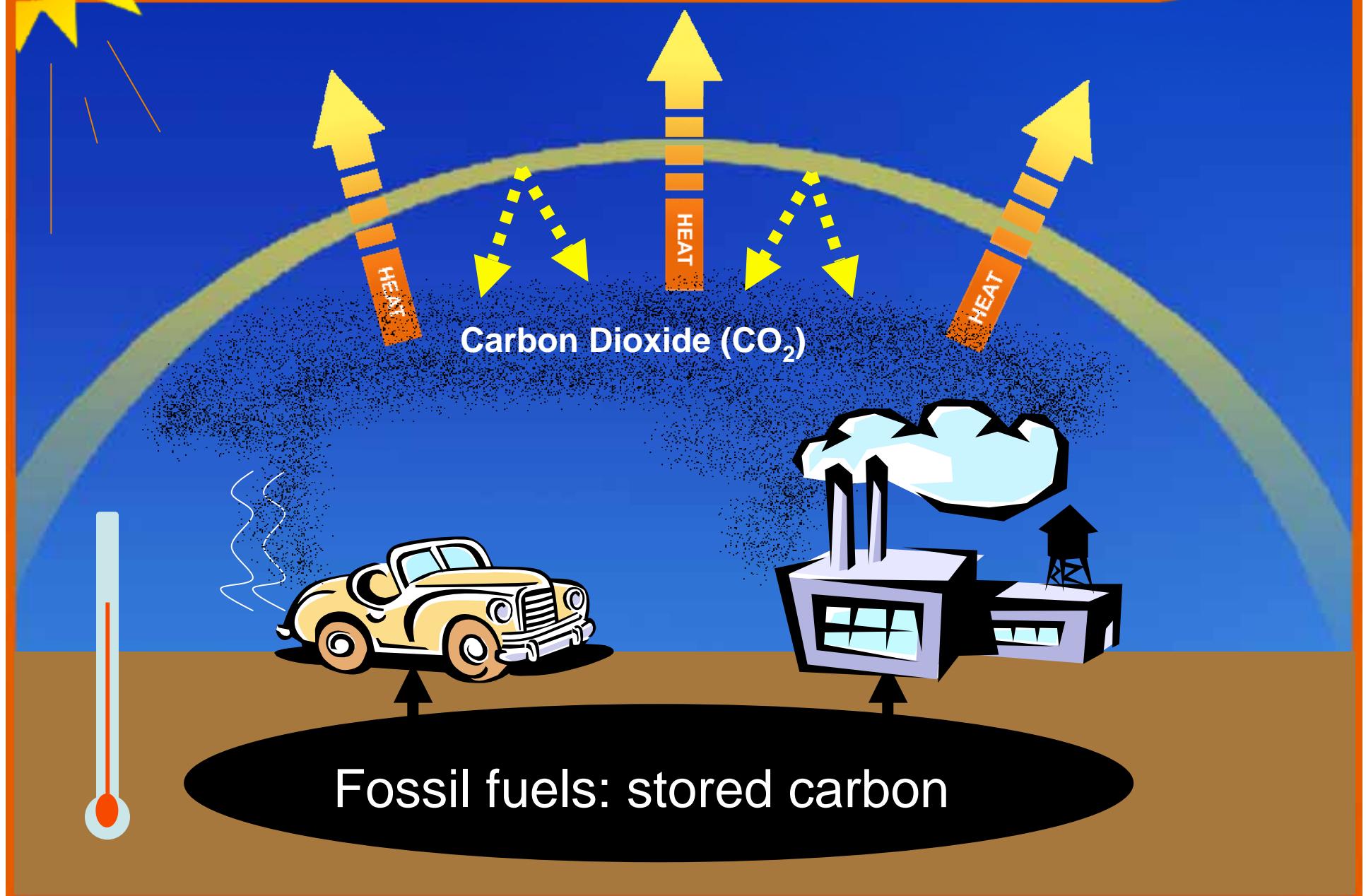
CLIMATE CHANGE

Caused by the Use of All Fossil Fuels
(Coal, Oil and Natural Gas)

The problem in a nutshell

- The disruption of global climate by human-produced greenhouse gases (GHG) in the atmosphere is beginning to be understood by publics and policy makers alike as the most dangerous and intractable of all the environmental problems caused by human activity.
- It is the most dangerous because climate is the “envelope” within which all other environmental conditions and processes operate. Distortions of this envelope of the magnitude that are in prospect are likely to so badly disrupt these conditions and processes as to impact adversely every dimension of human well-being that is tied to environment – which is most of them.

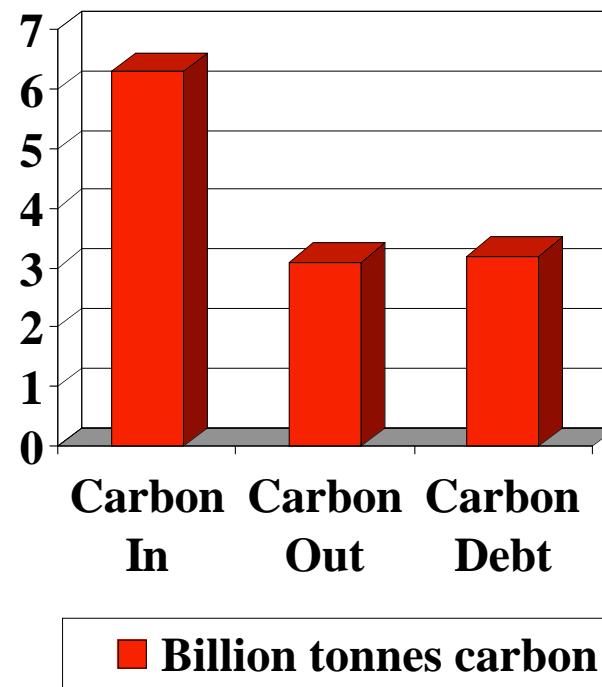
How global warming works



Carbon deficit spending—Do the math

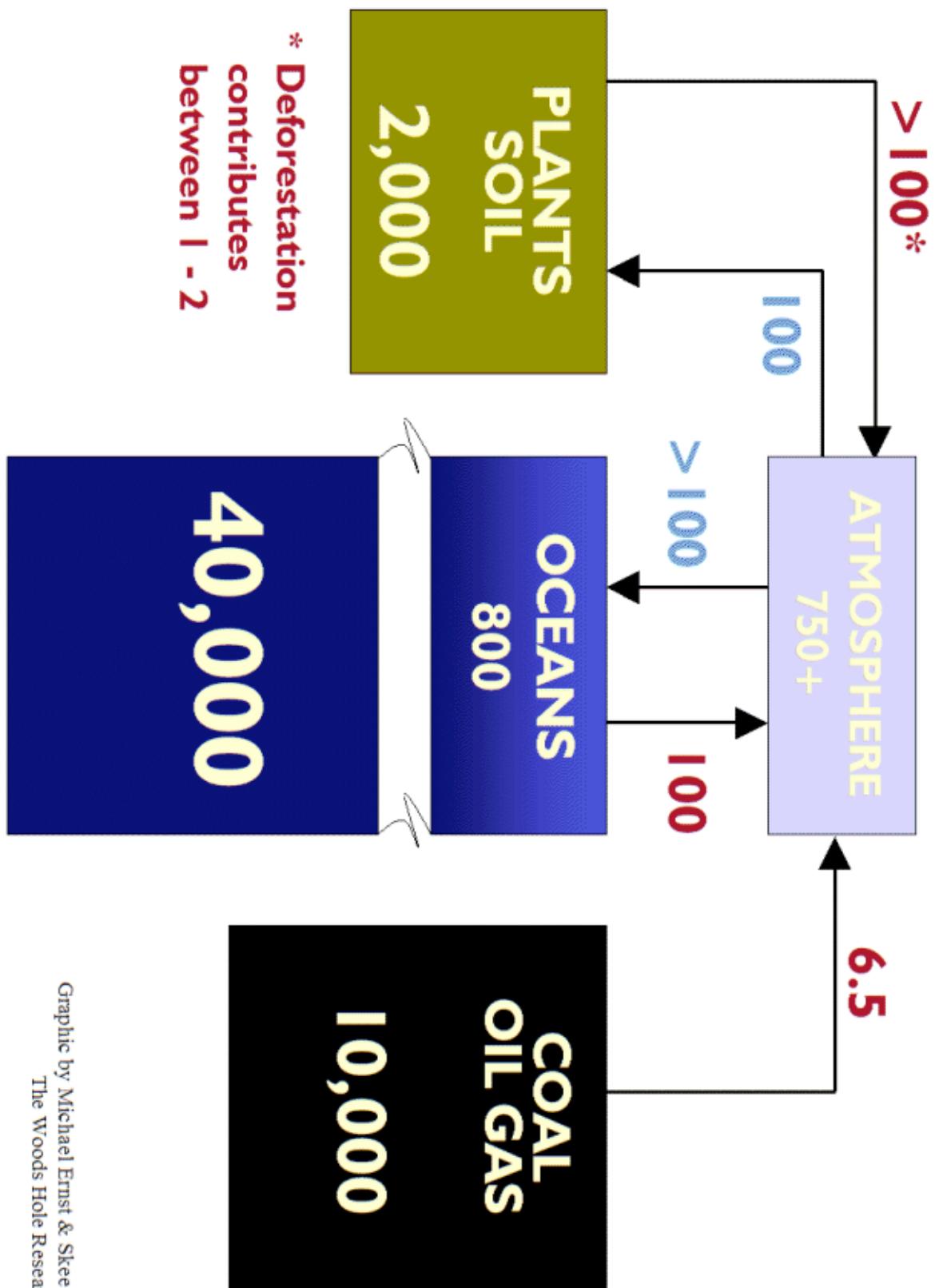
- Energy carbon emissions in year 2000 = 6.3 billion metric tons
- Removal to oceans, soils, trees = 3.1 billion metric tons
- Net buildup in air = 3.2 billion metric tons

Annual Carbon Debt Growth



Global Flows of Carbon

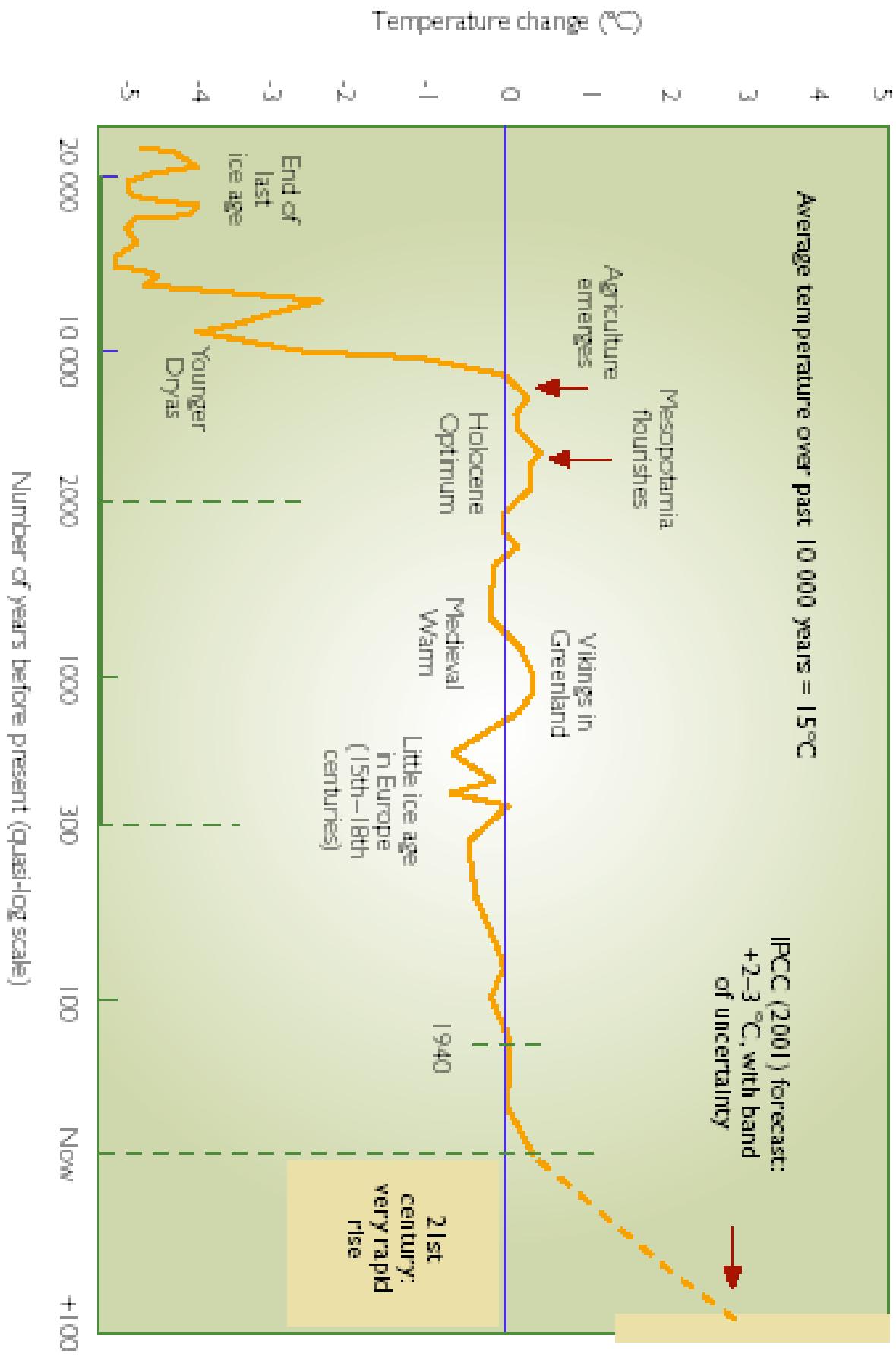
(Petagrams of Carbon/Year)



CO₂ Concentrations

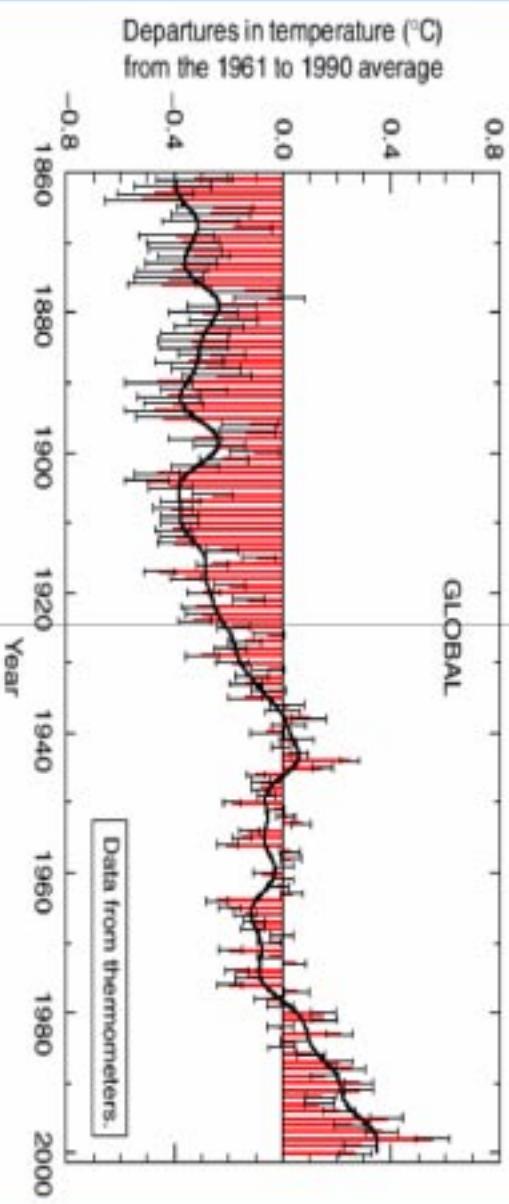
- Each 2.12 billion metric tons of net carbon (GtC) retained in the atmosphere adds 1 parts per million (ppm) by volume to the concentration of CO₂ in the atmosphere.
- The pre-industrial level of CO₂ in the atmosphere was 280 ppm.
- Today the concentration is about 380 ppm.
- The concentration of CO₂ in the atmosphere today has not been exceeded for at least the last 420,000 years and probably not for the last 20 million years.

Figure 1.1. Variations in Earth's average surface temperature, over the past 20,000 years



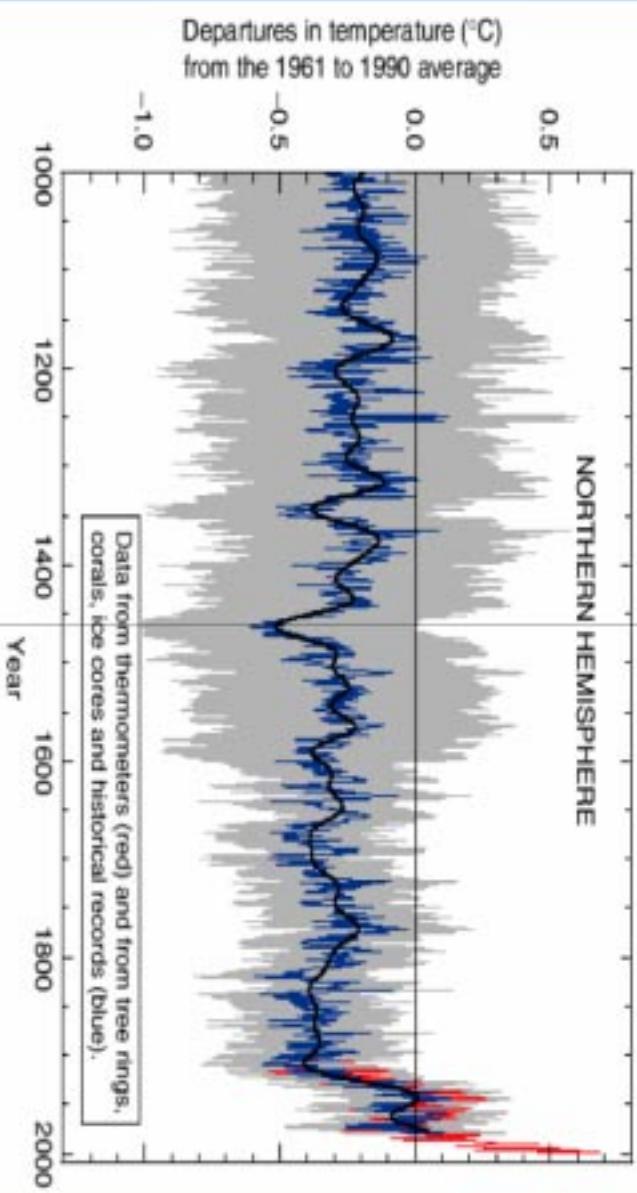
Variations of the Earth's surface temperature for:

(a) the past 140 years

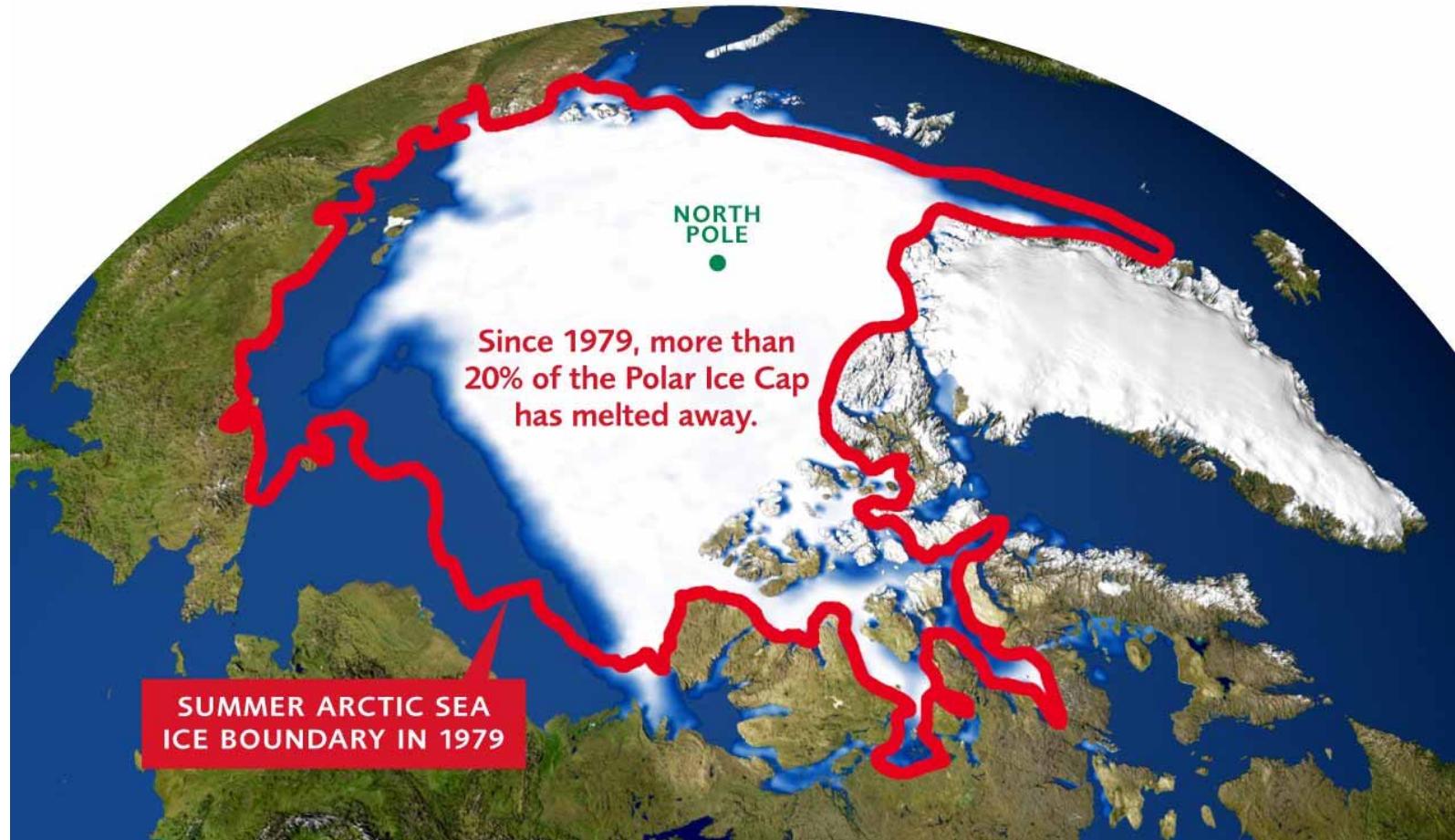


(b) the past 1,000 years

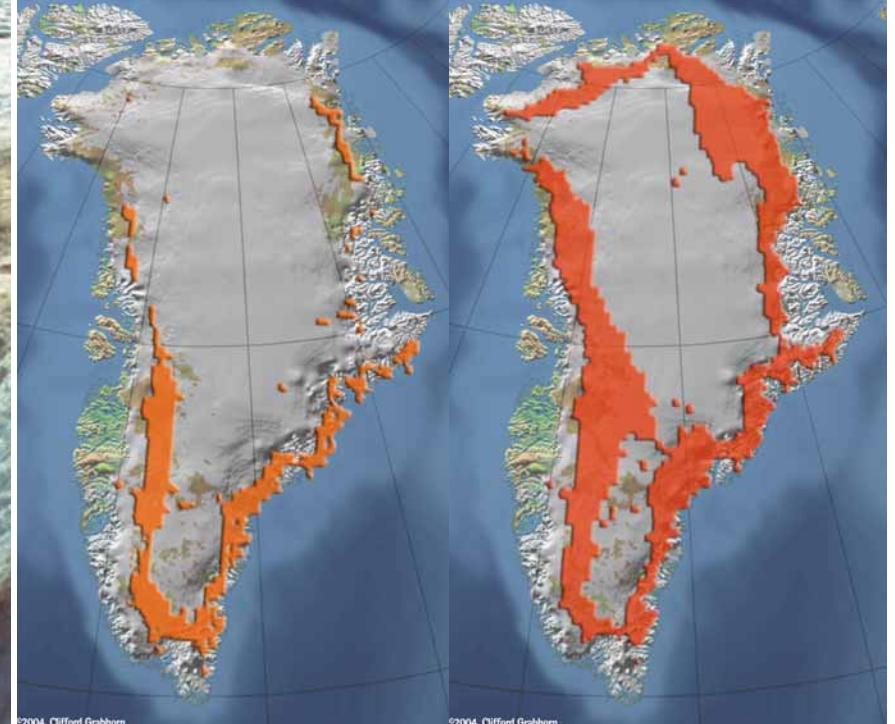
NORTHERN HEMISPHERE



The ice caps are melting



Greenland glaciers are slipping



1992

2002

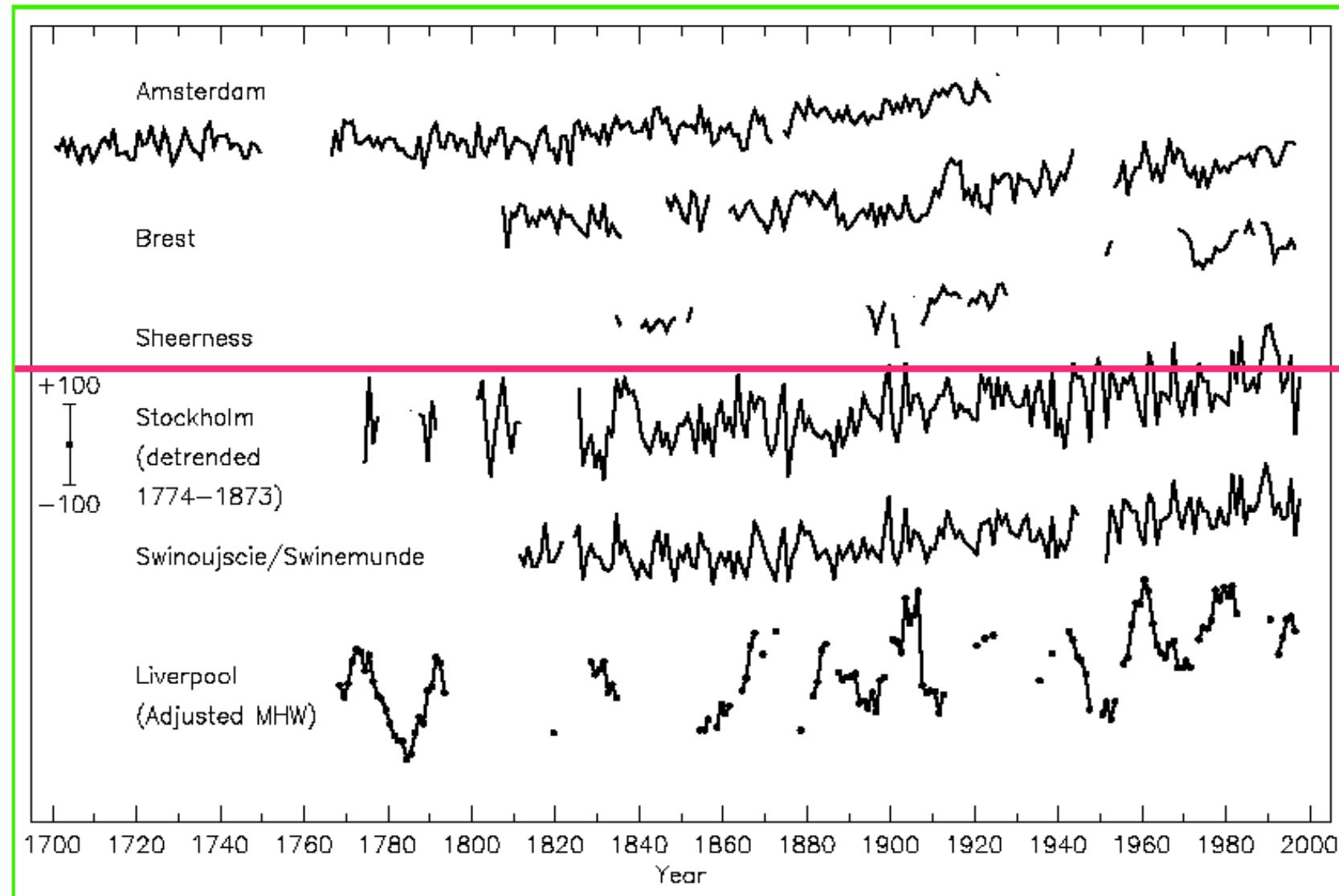


Figure 6: Time-series of relative sea level for the past 300 years from Northern Europe: Amsterdam, Netherlands; Brest, France; Sheerness, UK; Stockholm, Sweden (detrended over the period 1774 to 1873 to remove to first order the contribution of post-glacial rebound); Swinoujscie, Poland (formerly Swinemunde, Germany); and Liverpool, UK. Data for the latter are of "Adjusted Mean High Water" rather than Mean Sea Level and include a nodal (18.6 year) term. The scale bar indicates ± 100 mm. [Based on Figure 11.7]

The gradual rise of sea level is evident in these data, with the red line shown as a horizontal reference. (IPCC)

Potential Climate Change Impacts



Health Impacts

- Weather-related Mortality
- Infectious Diseases
- Air Quality-Respiratory Illnesses

Climate Changes

- Temperature
- Precipitation
- Sea Level Rise



Agriculture Impacts

- Crop Yields
- Irrigation Demands



Forest Impacts

- Forest composition
- Geographic range of forests
- Forest health and productivity

Water Resource Impacts

- Water supply
- Water quality
- Competition for water

Impacts on Coastal Areas

- Erosion of beaches
- Inundation of coastal lands
- Additional costs to protect coastal communities

Species and Natural Areas

- Loss of habitat and species

Diseases are spreading



Disease	Vector	Population at risk (millions)	Present distribution	Likelihood of altered distribution with warming
Malaria	mosquito	2,100	(sub)tropics	✓✓
Schistosomiasis	water snail	600	(sub)tropics	✓✓
Filarisis	mosquito	900	(sub)tropics	✓
Onchocerciasis (river blindness)	black fly	90	Africa/Latin America	✓
African trypanosomiasis (sleeping sickness)	tsetse fly	50	tropical Africa	✓
Dengue	mosquito	unavailable	tropics	✓✓
Yellow fever	mosquito	unavailable	tropical South America & Africa	✓

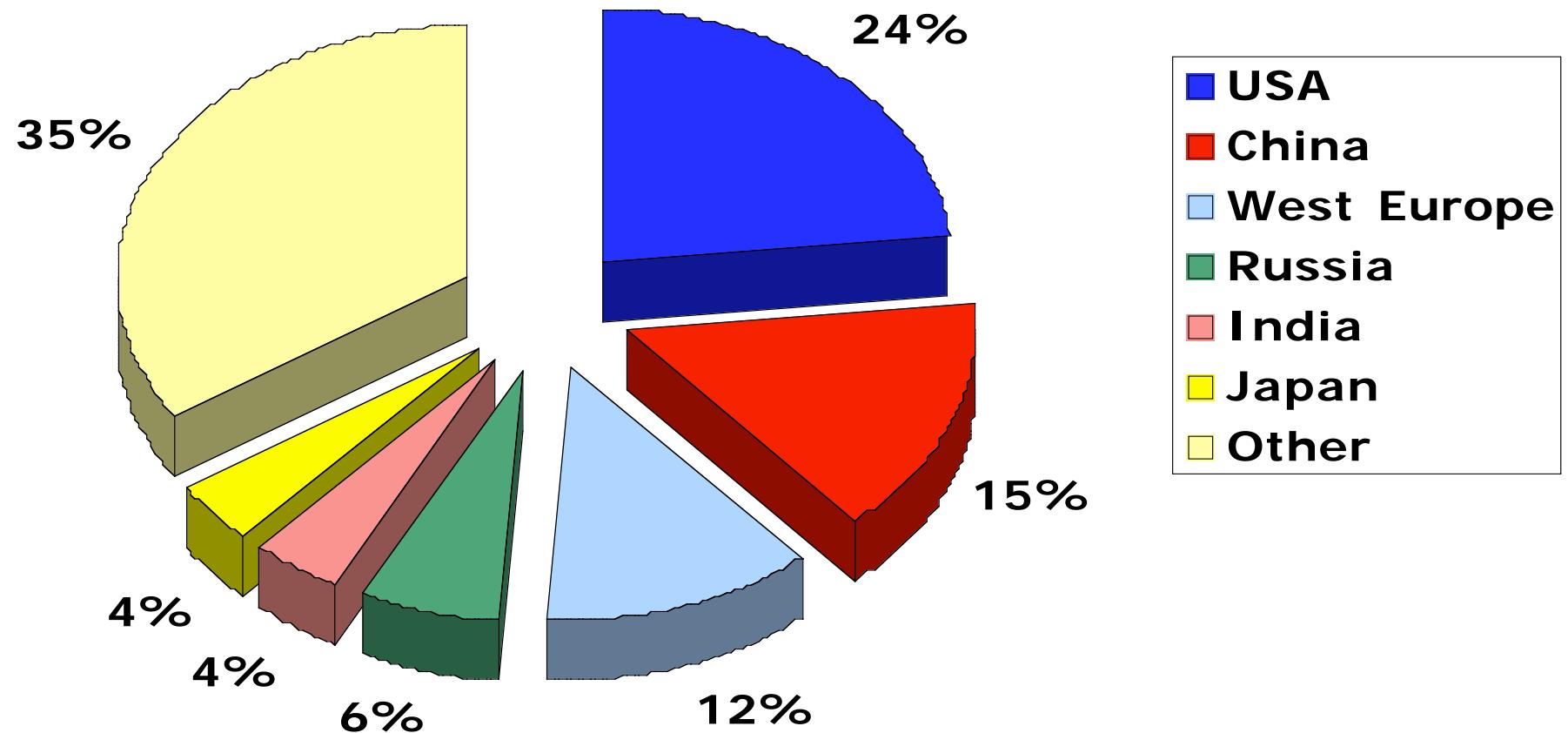
Likely ✓

Very likely ✓✓

Source: Modified WHO, as cited in Stone (1995).

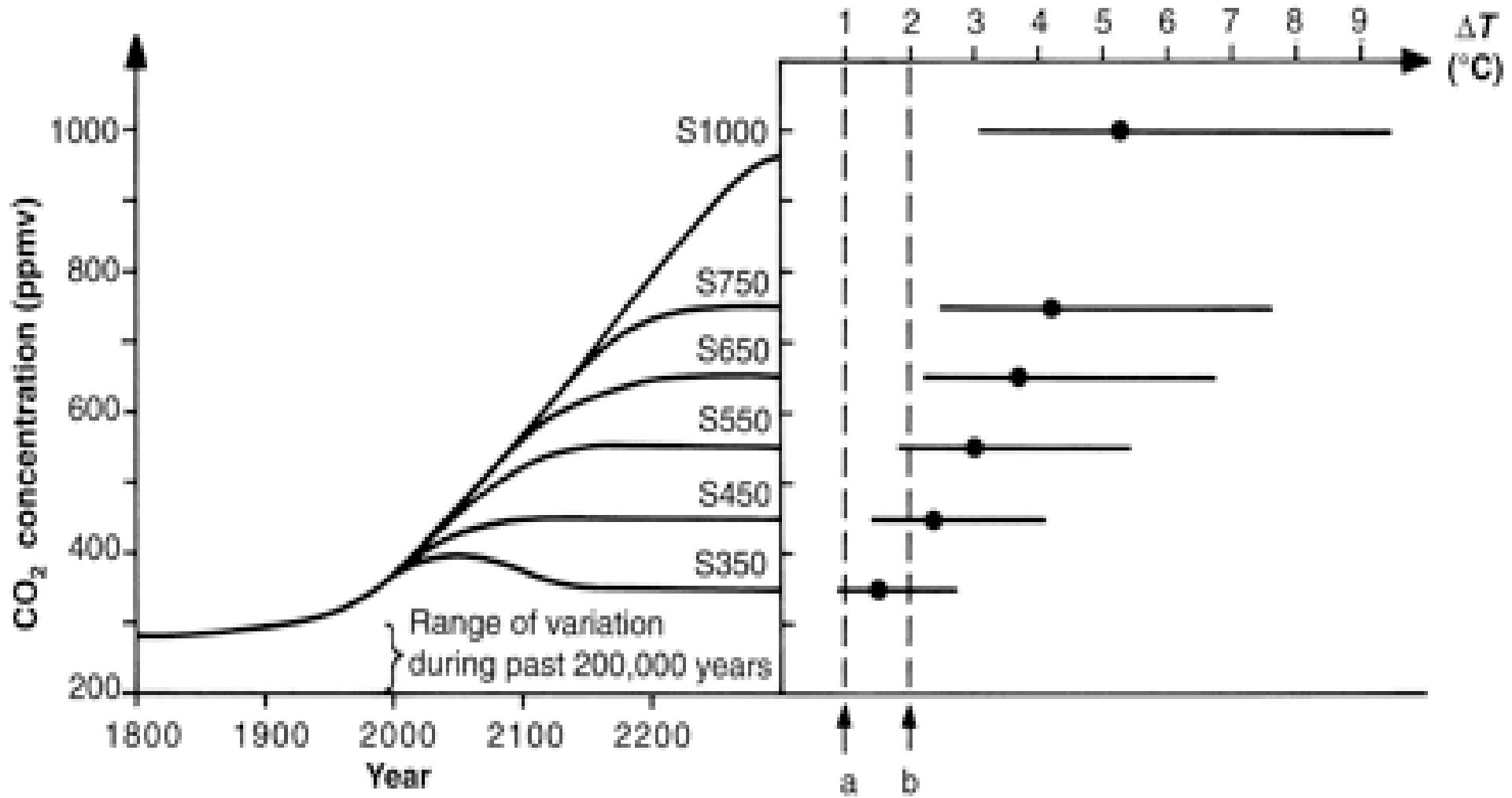
Biggest Emitters 2000-2025

Top six = 66%



Cumulative CO2 Emissions 2000-2025, EIA, IEA 2002

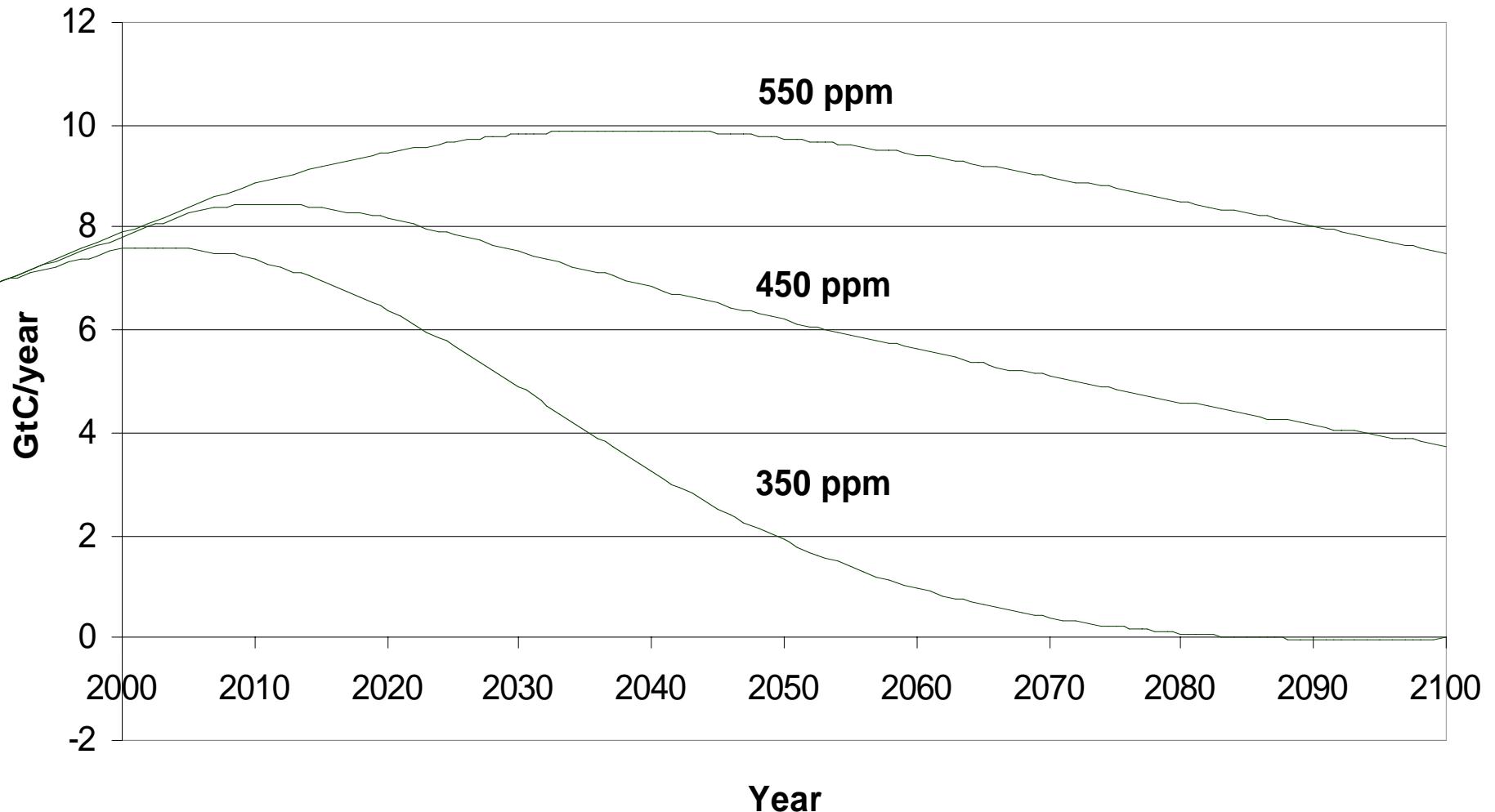
To prevent the mean global temperature from rising more than 2 °C above pre-industrial level the atmospheric concentration of CO₂ will have to be stabilized below ~425 ppm.



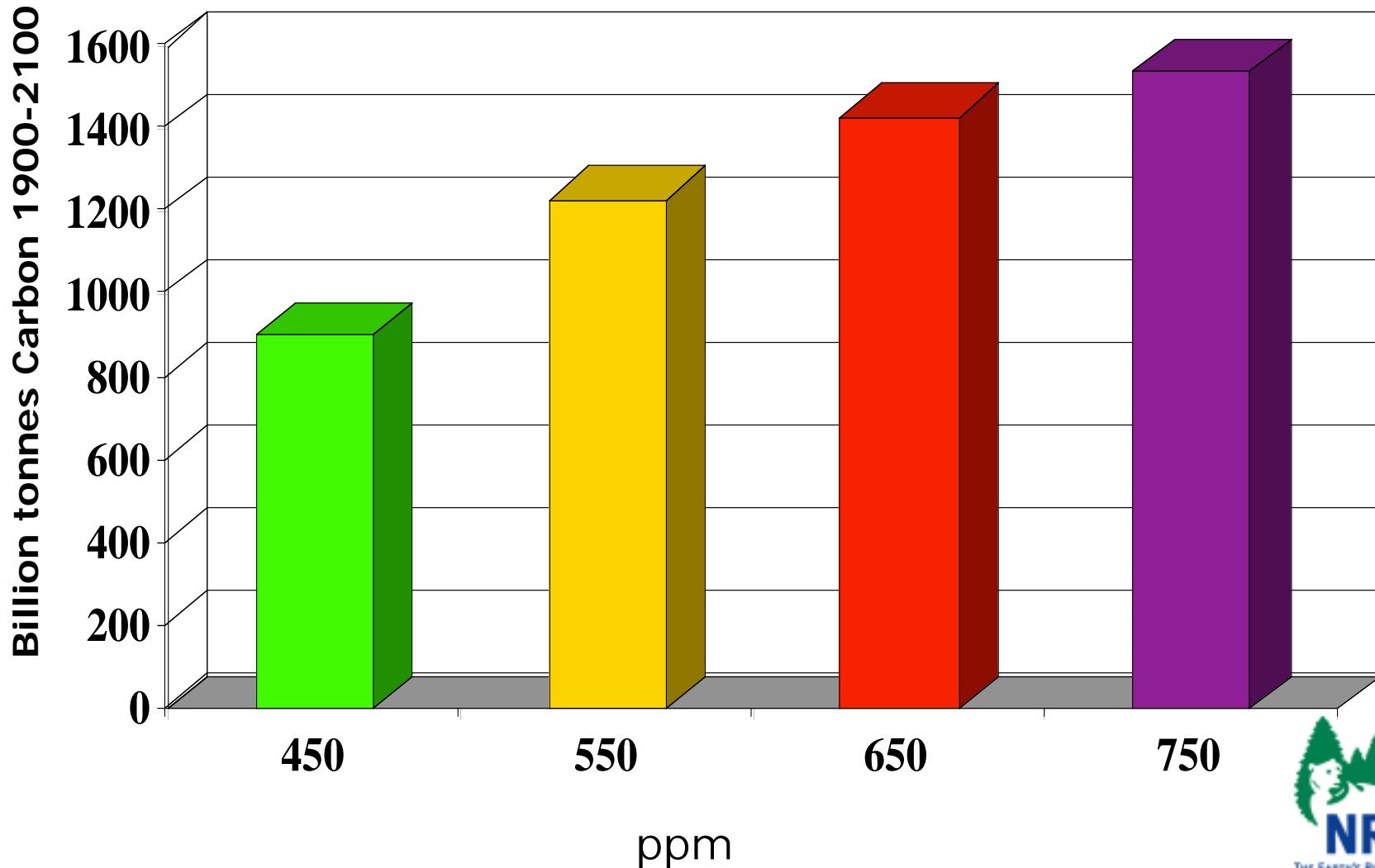
Global average surface equilibrium temperature change for various stabilization targets.
 Dashed line a) refers to an estimate of the maximum natural variability of the global temperature over the past millennium, and dashed line b) shows the 2 $^{\circ}\text{C}$ temperature target.

Source: Azar, C., & Rodhe, H., 1997. Targets for Stabilization of Atmospheric CO₂. *Science* **276**, 1818-1819.

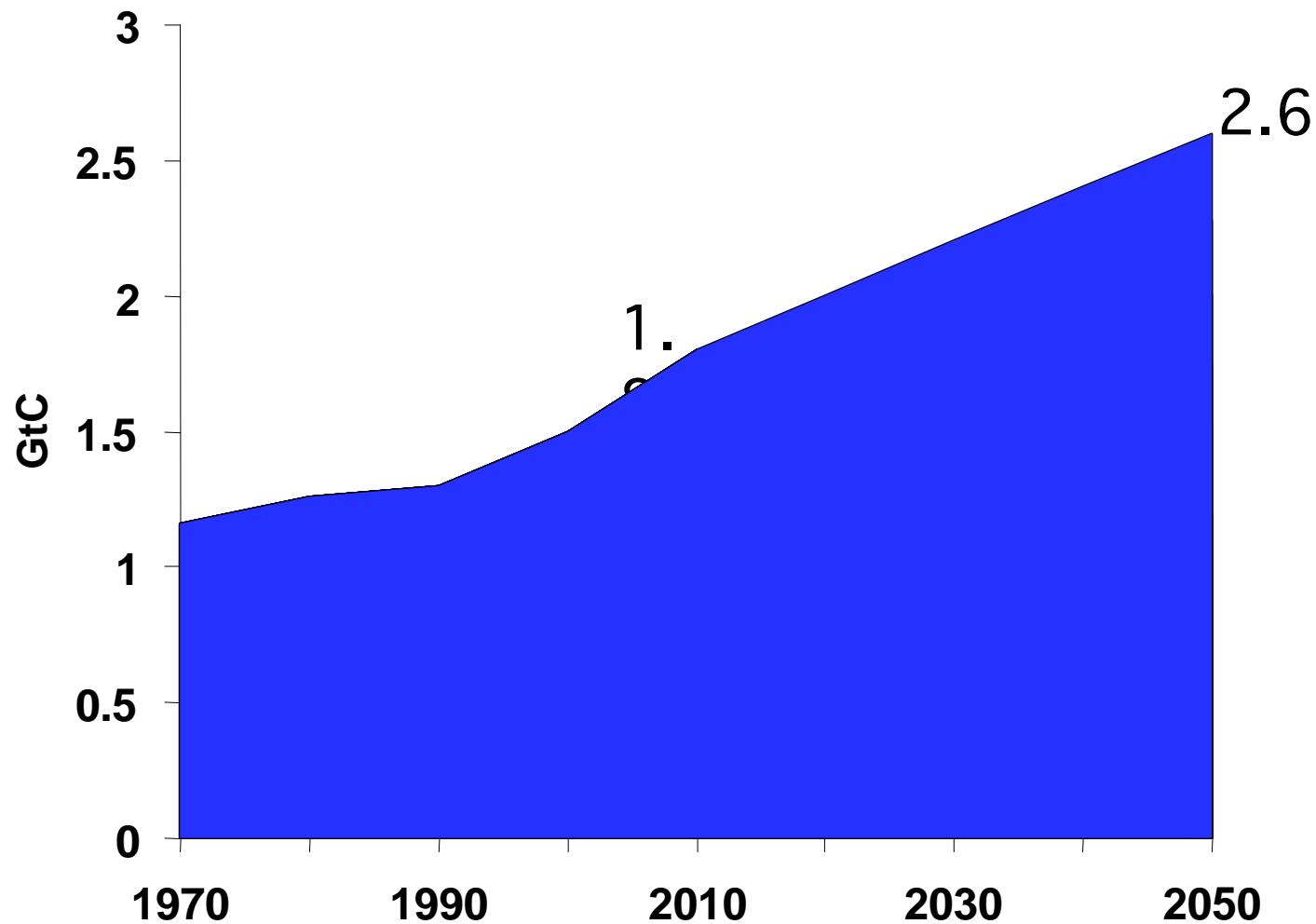
Carbon emission trajectories towards 350, 450, 550 ppm



Emission budgets are needed

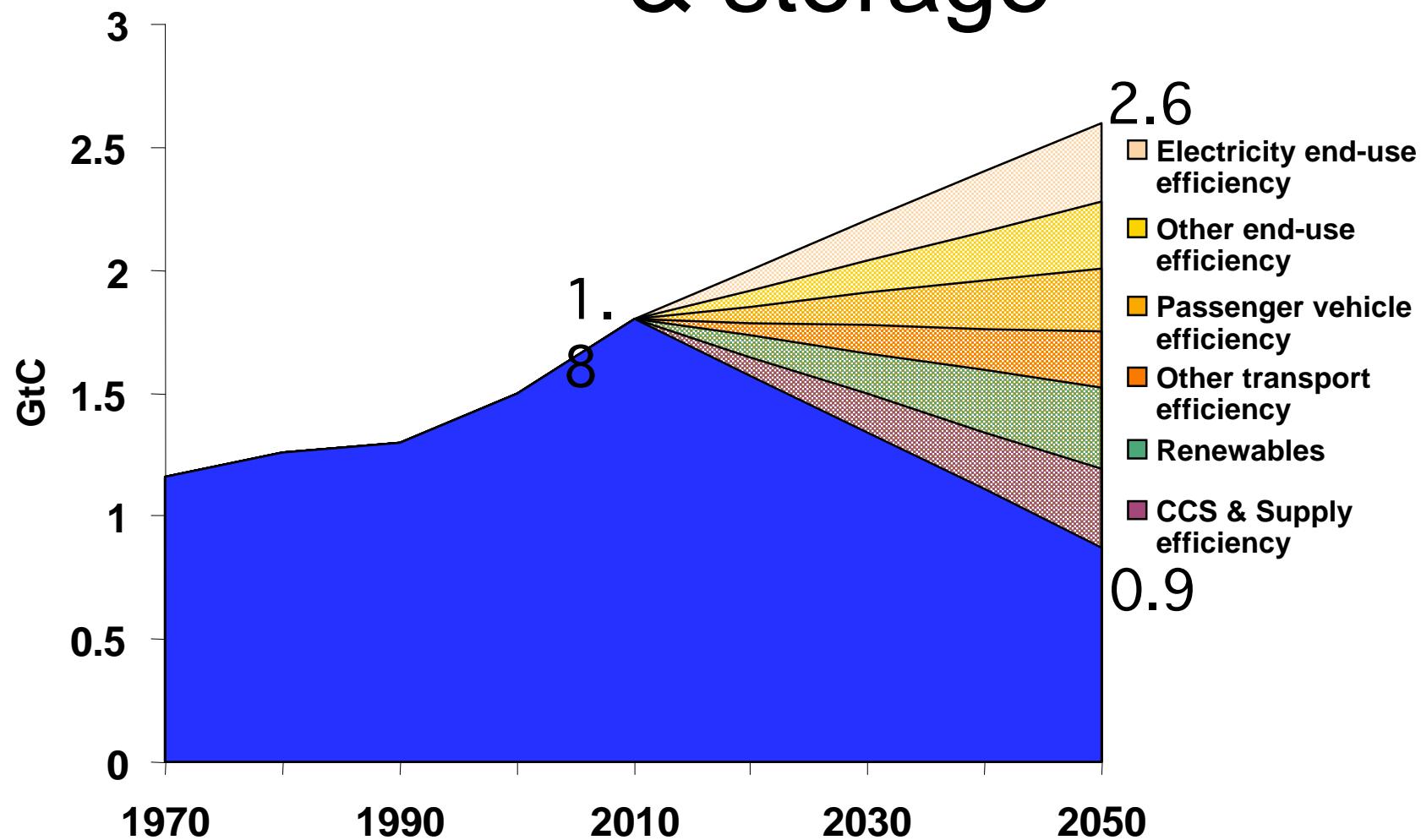


U.S. Emissions: Business as Usual



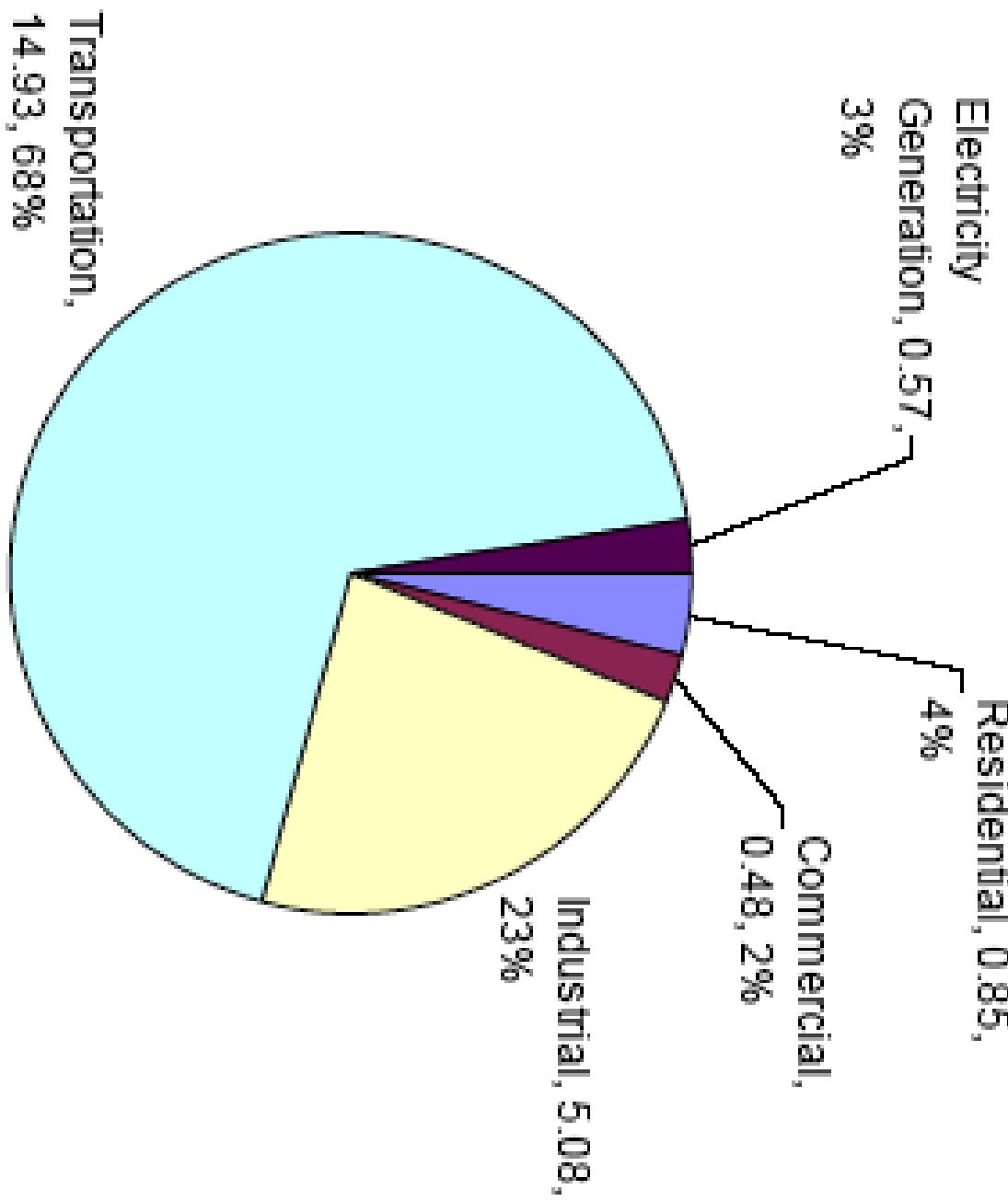
After Pacala and Socolow, 2004; ARI CarBen3

U.S. Emissions: Carbon capture & storage

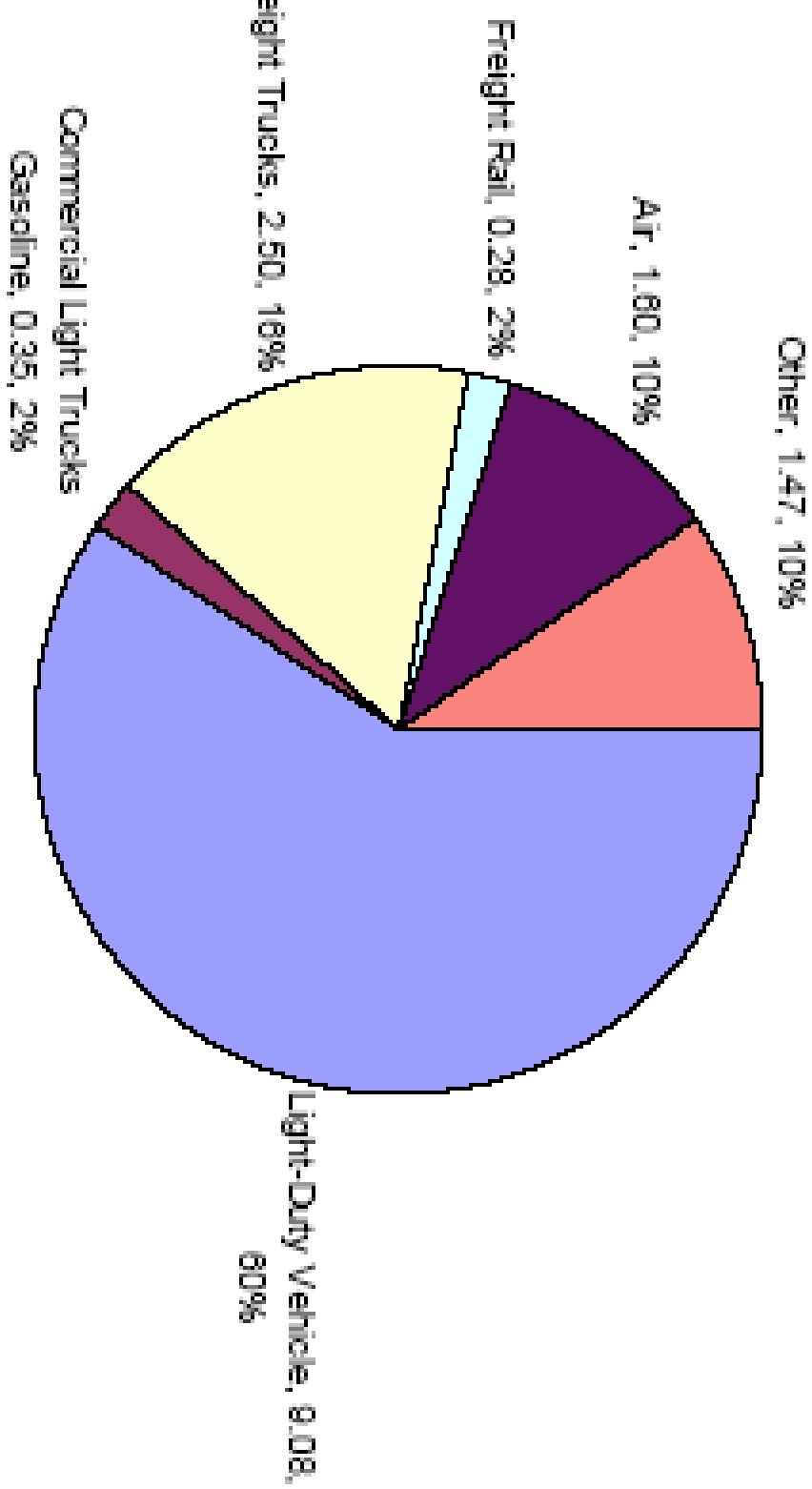


After Pacala and Socolow, 2004; ARI CarBen3

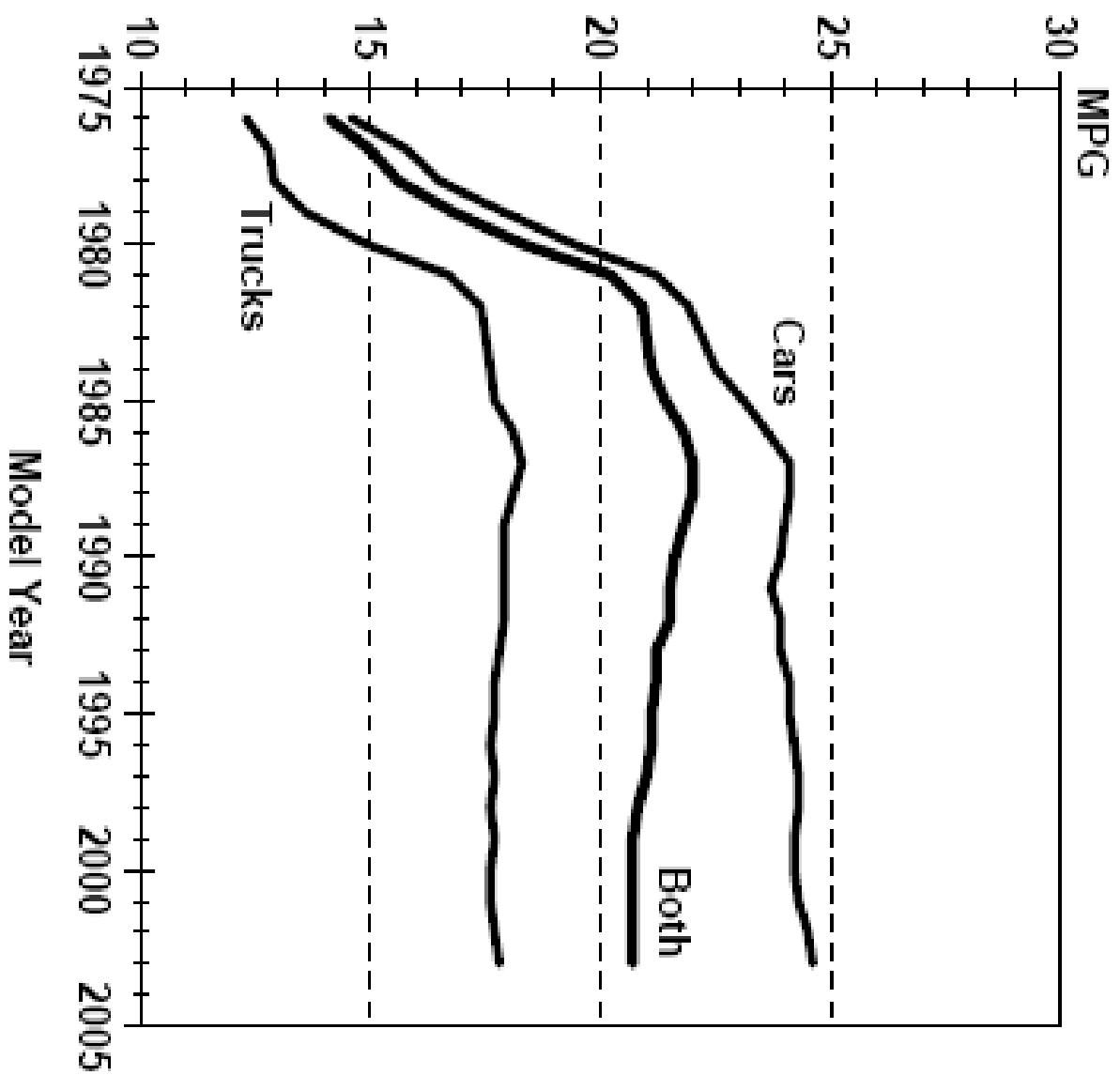
Petroleum Consumption by Sector (mbd, % of total), 2003



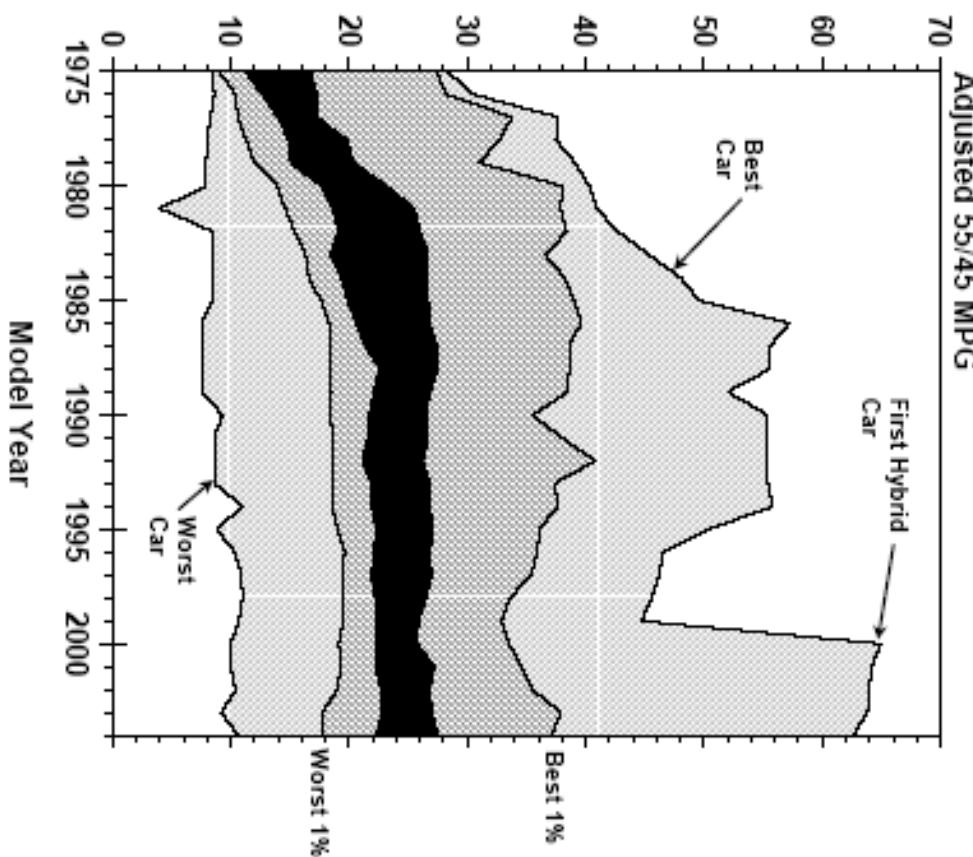
Transportation Sector Petroleum Consumption (mbd, % of total), 2003



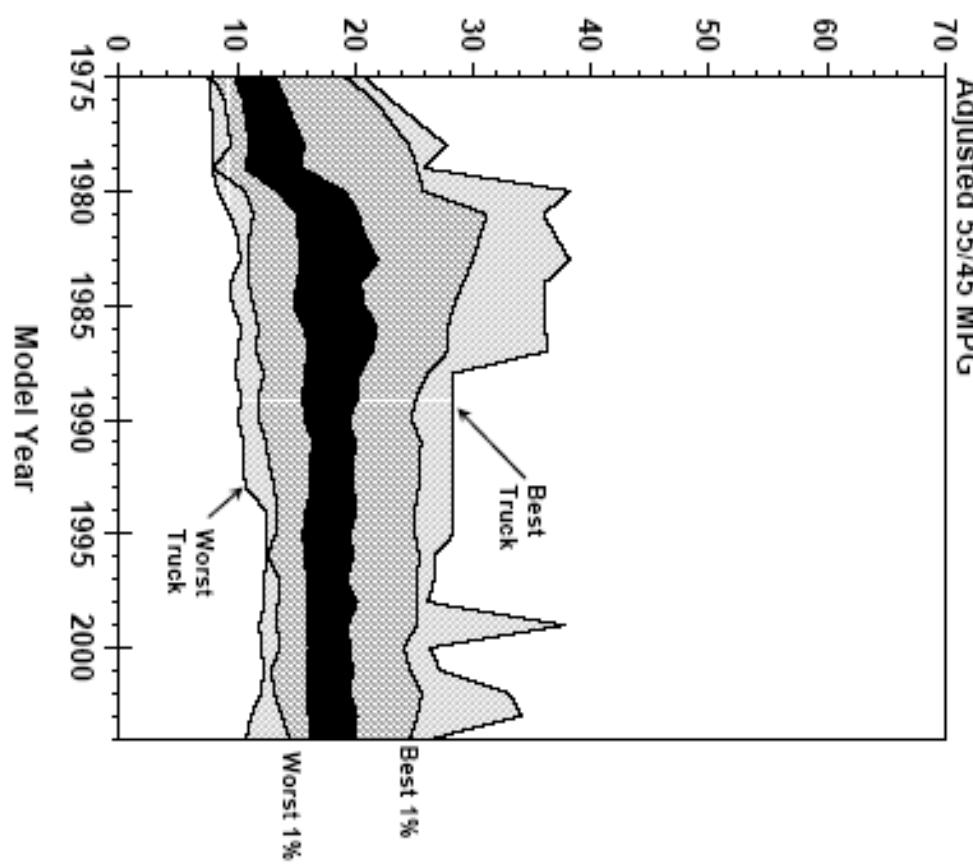
Adjusted Fuel Economy by Model Year (Three-Year Moving Average)



Sales Weighted Car Fuel Economy Distribution

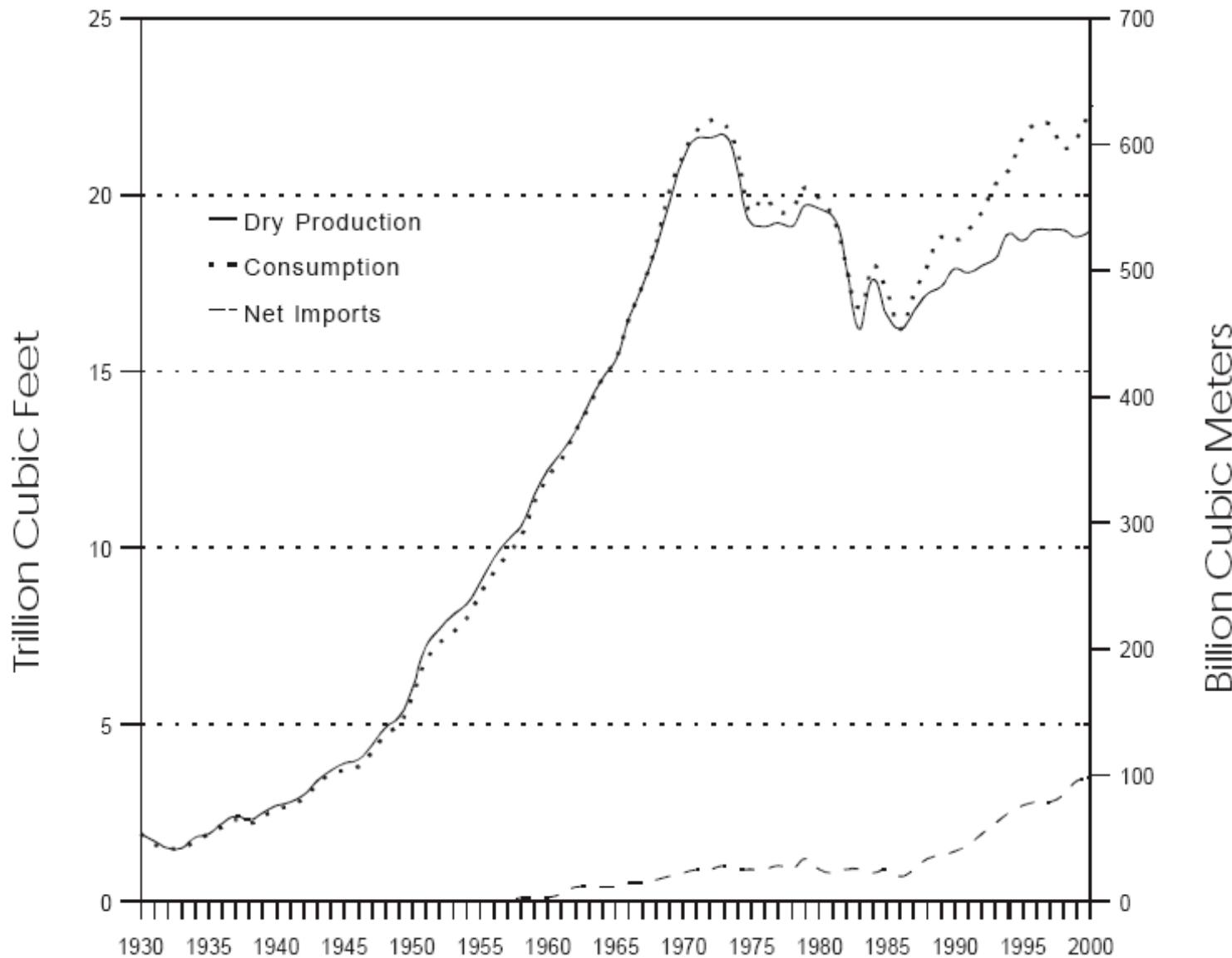


Sales Weighted Truck Fuel Economy Distribution



Technologically Achievable Oil Savings (million barrels per day)		
Oil Savings Measures	2015	2025
Raise fuel efficiency in new passenger vehicles through tax credits and standards	1.6	4.9
Accelerate oil savings in motor vehicles through fuel efficient replacement tires and motor oil efficiency improvements in heavy-duty trucks	0.5	0.6
Accelerate oil savings in industrial, aviation, and residential sectors	0.5	1.1
Encourage growth of biofuels industry through demonstration and standards	0.3	3.9
Total Oil Saved	3.2	11.2

Natural Gas



NATURAL GAS

- Issue new standards for energy-efficient heating and cooling equipment.
- Do not drill in sensitive offshore areas, including moratorium areas, Alaska, and the eastern Gulf of Mexico; rather maintain existing protections for sensitive onshore public lands and extend protection to other special places.
- Construct an Alaska gas pipeline to deliver Prudhoe Bay gas to the lower 48 states that follows the Trans-Alaska Pipeline System and the Alaska-Canadian Highway.

COAL

- Mining
 - Black lung and other respiratory disease
 - Mine accidents
 - Mountaintop removal—stream pollution
- Power Plant Emissions
 - CO₂—climate change
 - SO₂—acid rain, fine particulates and ozone
 - NO_x—fine particulates and ozone
 - mercury—neurotoxin

Nuclear Economics

- Existing nuclear plants can compete favorably with fossil-fueled plant today because of their low operation and maintenance (O&M) and fuel costs.
- New nuclear power plants are uneconomical today because of their high construction costs.
- There have been no successful nuclear plant orders in the U.S. since 1973.

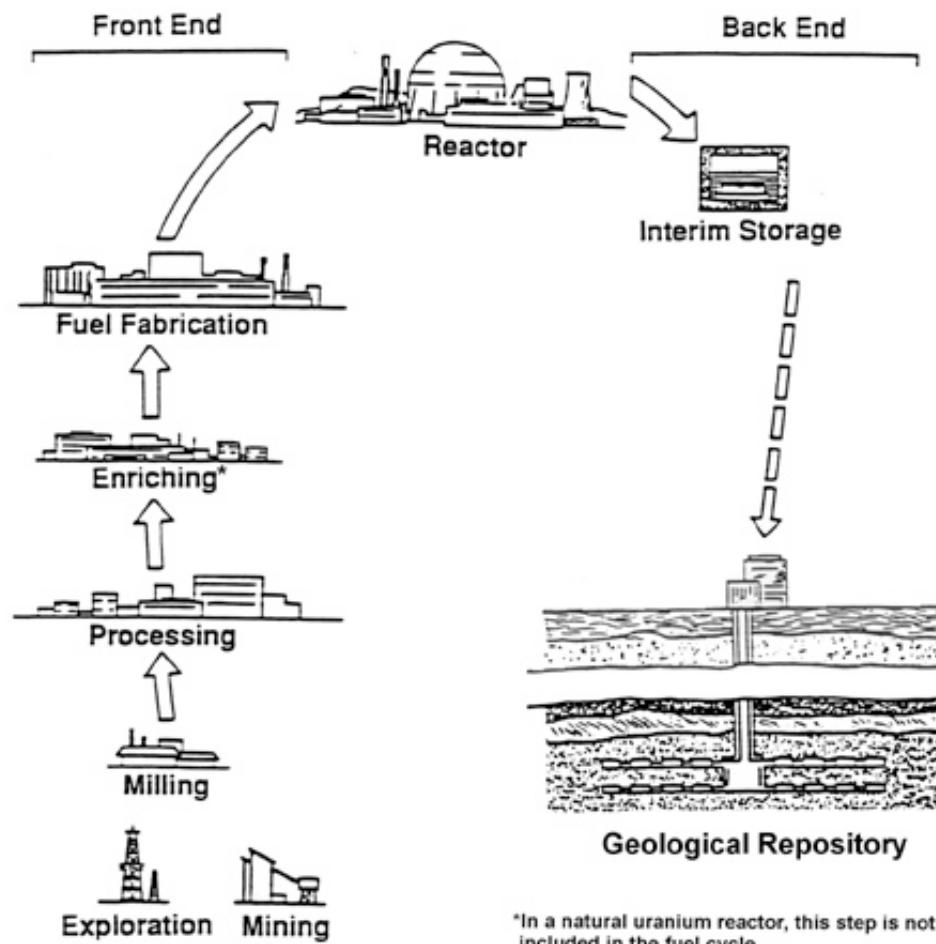
Table 5.1 Costs of Electric Generation Alternatives
Real Levelized Cents/kWe-hr (85% capacity factor)

<i>Base Case</i>	25-YEAR	40-YEAR	
Nuclear	7.0	6.7	
Coal	4.4	4.2	
Gas (low)	3.8	3.8	
Gas (moderate)	4.1	4.1	
Gas (high)	5.3	5.6	
Gas (high) Advanced	4.9	5.1	
<i>Reduce Nuclear Costs Cases</i>			
Reduce construction costs (25%).	5.8	5.5	
Reduce construction time by 12 months	5.6	5.3	
Reduce cost of capital to be equivalent to coal and gas	4.7	4.4	
<i>Carbon Tax Cases (25/40 year)</i>			
	\$50/tC	\$100/tC	\$200/tC
Coal	5.6/5.4	6.8/6.6	9.2/9.0
Gas (low)	4.3/4.3	4.9/4.8	5.9/5.9
Gas (moderate)	4.6/4.7	5.1/5.2	6.2/6.2
Gas (high)	5.8/6.1	6.4/6.7	7.4/7.7
Gas (high) advanced	5.3/5.6	5.8/6.0	6.7/7.0

Source: MIT Study, "The Future of Nuclear Power," 2003, p. 42.

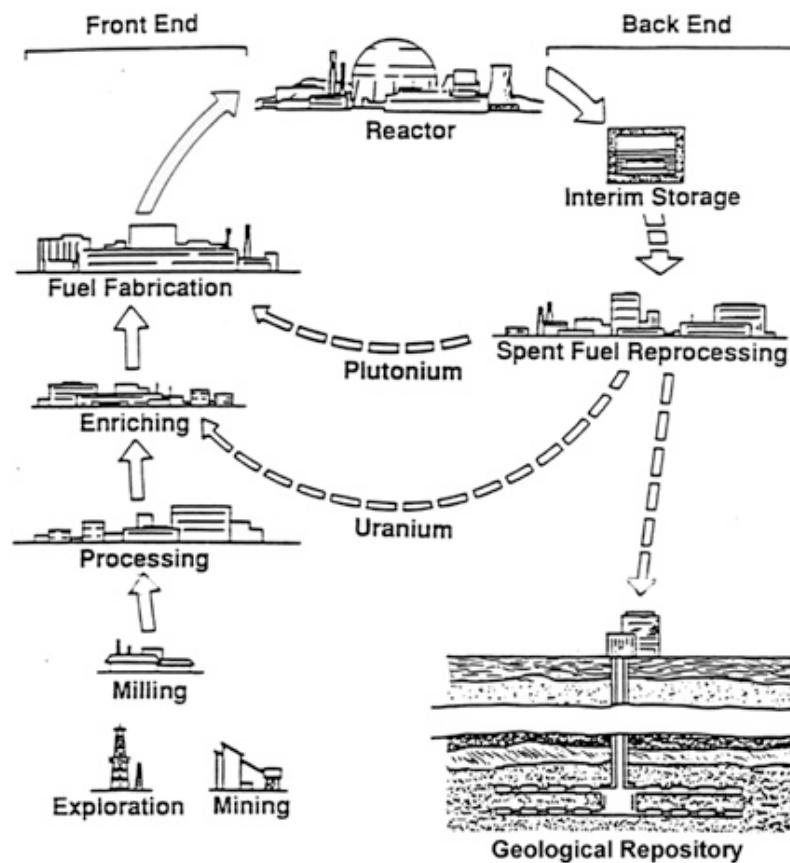
Once-Through, or “Open” Fuel Cycle

- Disposal of spent fuel
- Current policy in U.S.



Closed Fuel Cycle

- Full recycle of plutonium and uranium



Proliferation

- Nuclear Power is the only existing energy technology that requires an international safeguards regime.
- As evidenced by Iran and the two Koreas, current IAEA safeguards have major vulnerabilities.
 - The “timely warning criteria” cannot be met if enrichment and reprocessing technologies are operated in non-weapon states.

Nuclear Safety Priorities

- In March 2002, a football-size cavity (created by boric acid corrosion) was discovered in the Davis-Besse reactor vessel head.
- “The fact that (the licensee) sought and the [NRC] staff allowed Davis-Besse to operate past December 31, 2001, without performing these inspections was driven in large part by the desire to lesson the financial impact on (the licensee) that would result in an early shutdown.”

NRC Inspector General, NRC’s Regulation of Davis Besse Regarding Damage to the Reactor Vessel Head,” Dec. 30, 2002, p. 23.

Yucca Mountain

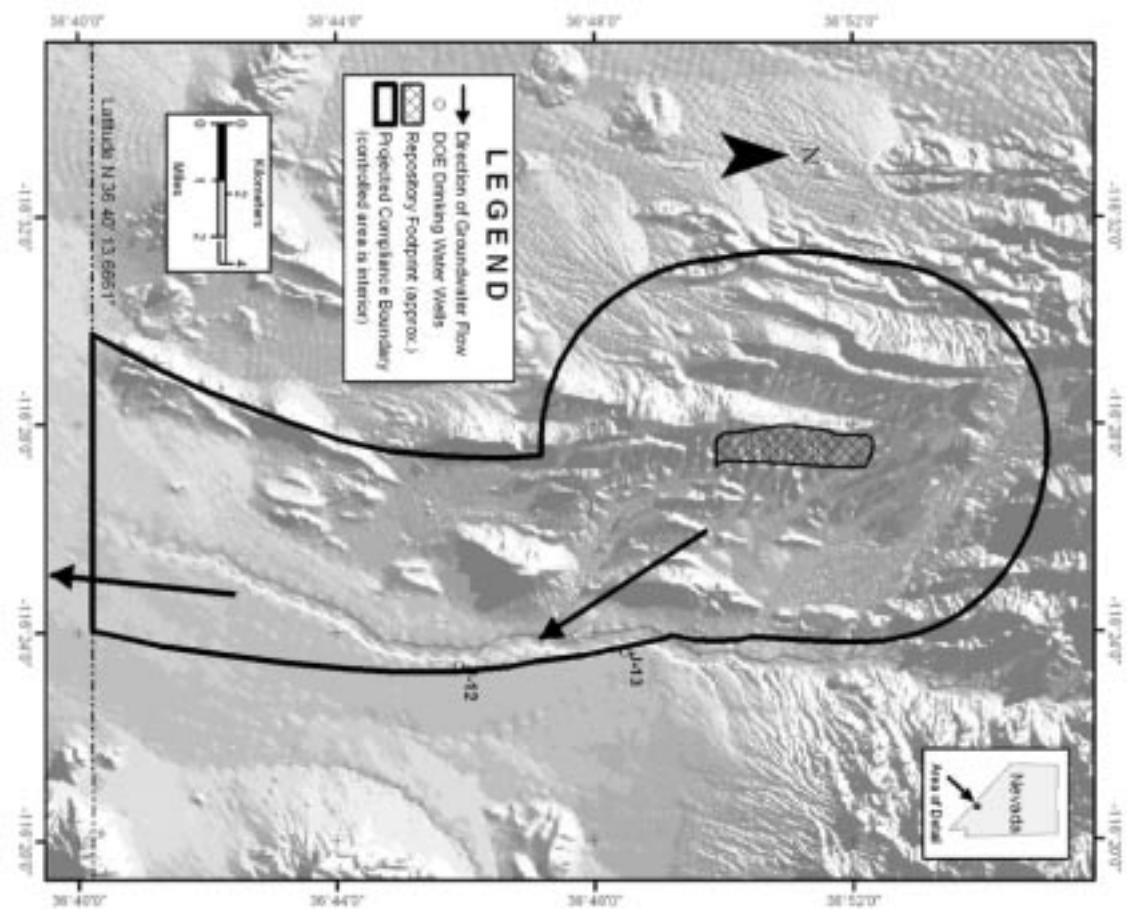
Yucca's Geologic Media Leaks

**Containment of Radionuclides Relies Primarily
on the Engineered Containers**

The Government's Solution to a Leaky Repository

- Adjust the EPA licensing criteria to ensure the project can be licensed by:
 - Gerrymandering the control boundary so that dose limits do not have to be met in the radioactive septic field flowing 18 km downstream from the repository; and by
 - Limiting dose calculations to 10,000 years, rather than requiring the geologic site isolate the waste for the length of time it is dangerous.

Projected Groundwater Standards Compliance Boundary for Spread of Radioactive Contamination at the Yucca Mountain Project
Measurement of Radioactive Contamination Takes Place Outside of Controlled Area



FNDC predicted this would represent about one-half representation from the following reference:
The controlled area may extend no more than 5 km in any direction from the repository footprint, except to the direction of groundwater flow. The direction of groundwater flow, the controlled area may extend no farther south than latitude 36°45'00" North. (FNDC output of the computer code may not exceed 250 square km - 98 Foot Ring at 2217 (July 15, 2001). The direction of groundwater flow is from PECs (Plume Extent Cells) in D-27, Figure 5-3. The repository footprint is from the Yucca Mountain Science and Engineering Project, DCEWR-013, at 1-17, Figure 4-27 (August 2001). The area is approximately 4.27 square km. The area outside the projected compliance boundary as shown in this map is about 233 square km. The total ring width (excluding a 1-km-wide Digital Elevation Model from the USGS National Elevation Dataset, April 2002) Then map is based on a Nevada State Public Cadre projection, state Aviation Datum, 1927.